



SUN RESOURCES NL

ABN 69 009 196 810
(INCORPORATED IN WESTERN AUSTRALIA)

Unit 16, Subiaco Village, 531 Hay Street
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31 July 2009

Australian Stock Exchange Limited
Company Announcements
Level 4, 20 Bridge Street
SYDNEY NSW 2000

Dear Sir/Madam

RE: QUARTERLY REPORT FOR THE PERIOD ENDING 30 JUNE 2009

Please find attached above referenced quarterly report document and Appendix 5B.

Yours sincerely
SUN RESOURCES NL

A P Woods
COMPANY SECRETARY/DIRECTOR

Copy: ASX DD Directors CB/Xin File



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QUARTERLY REPORT FOR THE PERIOD **ENDING 30 JUNE 2009**

HIGHLIGHTS

THAILAND L20/50 BLOCK

- Several mapped large leads (to 150 million barrels of oil in place) are currently the focus of a new 500 line kilometres 2D seismic survey which should be completed by late August 2009.
- Strong potential identified for prospects containing fractured volcanics which are analogous to Carnarvon Petroleum's Phetchabun Basin oil fields. Previous drilling has demonstrated that oil has been generated within the L20/50 concession.

USA

- Testing commenced on April 3rd 2009 on the Meek Prospect well (AHGU#1) after installation of production equipment. Testing is continuing at the end of the quarter on upper prospective zones with the possibility of a successful completion.
- Stable production continued at the Lake Long #9 well in Louisiana and the JSGU#1 well in the Margarita Project, Texas.

CORPORATE

- The Company raised A\$5,822,275 in the quarter, primarily to fund ongoing Thailand exploration including seismic and drilling, through a A\$5,000,000 equity placement and A\$822,275 conversion of convertible notes.

Sun Resources NL (“Sun Resources”) is continuing its strategy of building significant cash flow in the USA Onshore Gulf Coast and applying this revenue to capture and participate in larger scale, high impact exploration projects, particularly in South East Asia.

1 THAILAND EXPLORATION

L20/50 Block, Onshore Phitsanulok Basin (Sun Resources - 50%)

Update

The Operator of L20/50, Carnarvon Petroleum Limited (“Carnarvon”) has evaluated the petroleum system within the L20/50 Block by utilising recently digitized 2D seismic data, resulting in the delineation of seven significant structural leads. The mapped leads vary in size, but preliminary calculations by Sun Resources indicate the largest of the leads could contain a speculative resource in excess of 150 million barrels of oil in place. These structural leads are the focus of a comprehensive 500km 2D seismic survey aimed at better defining the size and potential oil resource contained within each lead. The survey is currently on schedule and should be completed by the end of August 2009. Good quality seismic data was the key to Carnarvon unlocking the potential of its adjacent Phetchabun Basin Oil Fields in the fractured “volcanic play”, 50 kilometres to the east.

Technical studies undertaken by the Joint Venture have determined the existence of a mature oil source kitchen in the deepest basinal areas adjacent to the identified leads, and have demonstrated the potential for stacked volcanic reservoir targets in the leads as per the adjacent Phetchabun Basin where Carnarvon and Pan Orient have announced significant new oil discoveries in the “volcanic play”. The recently announced NSE-I1 discovery by Carnarvon was the sixth commercial volcanic reservoir discovery made in the Phetchabun Basin Oil Field since 2007.

The technical studies have also confirmed that all previous exploration wells in the permit are “off-structure” mainly on deeper sandstone plays as per the Sirikit Oil Field, 20 kilometres northwest of L20/50, and are therefore not valid tests of this play. Despite the record of oil and gas shows in the Nong Bua-1 well, it too has been shown to be sufficiently beyond closure to not warrant twinning of the well at this location until further seismic has been run to further delineate the prospect’s target sandstone reservoirs.

This exploration program is targeting an oil resource of similar size to that of Carnarvon and Pan Orient who are producing from the adjacent Phetchabun Basin. The string of discoveries by Carnarvon and Pan Orient has seen this field deliver average production of around 12,000 bopd, and the reporting of a recoverable resource in excess of 40 million barrels from a number of new oil pools in the volcanic play.

Background

Sun Resources and Carnarvon accepted the L20/50 block award from the Thai Government at the official signing ceremony in Bangkok on January 21st 2008 and Carnarvon, as Operator, commenced exploration activities on the concession. L20/50 lies in the onshore Phitsanulok Basin and is 20 kilometres to the south of and adjacent to the largest onshore oil and gas accumulation in onshore Thailand, the Sirikit Field, which to date has produced ~180 million barrels of oil equivalent (“mmboe”). L20/50 has only been lightly explored with the last effort some 25 years ago, in a time of much lower oil prices. The primary exploration play is previously overlooked, shallow fractured volcanic reservoirs within fault block structures, similar to those now producing up to 12,000 barrels of oil per day in the adjacent Phetchabun Basin where Carnarvon is also active

A secondary play is the deeper sandstone reservoir that produces most of the oil from the prolific Sirikit Oil Field 20 kilometres northwest of L20/50.

2 UNITED STATES OF AMERICA

A. OIL AND GAS DEVELOPMENT & PRODUCTION

The table below summarises Sun Resources' actual net working interest (WI%) production for the quarter and compares it with the previous quarter. Both oil and gas production for the quarter increased slightly. However, gas prices received during the quarter fell again significantly whilst oil increased slightly. The average prices received for product during the June 2009 quarter were US\$50.25 per barrel of oil and US\$3.62 per 1,000 cubic feet of gas. A successful testing outcome in the next quarter on the as yet unfinished testing at the Meek prospect would increase production further, adding to the Company's US\$ revenue base.

Production (Sun WI%)	June 2009 Quarter	March 2009 Quarter	Variance (%)
Gas (mmscfd)	55.8	53.6	+4
Oil (bo)	585	557	+5
Revenue (US\$)	27,833	73,310	-37

Units: mmscfd – million cubic feet gas; bo – barrels of oil

Lake Long, Louisiana, USA (Sun Resources - 10%)

The SL328 #9 well has produced continuously during the quarter at a gross average of 2.86mmscfd gas and 31 bod. Production will continue to produce from 24 feet of net pay in the Middle Hollywood Sands. At a later date, after depletion of reserves in the Middle Hollywood, the 13 feet of net pay in the Upper Hollywood Sands will be completed through tubing for further production from this level. Gross reserves at both levels are approximately 3 billion cubic feet of gas equivalent ("bcfge").

Project Margarita, Texas, USA (Sun Resources - 37.5%)

The Agavero Gasfield and Milagro Oilfield ceased production last quarter because of natural depletion and were shut-in. Production from the Dona Carlota Gas Field also ceased during the quarter for the same reason and was also shut-in. New gas production from the F1 discovery (JSGU#1) continues to average 0.24 mmscfd for the quarter.

Flour Bluff Gas Field, Texas, USA (Sun Resources - 20.00 to 24.1667%)

Amalgamated gross production from the fields during the June 2009 quarter averaged 1.103 mmscfd with 15 bod, ie 1.193 mmscfd. Recent work-over operations on the Smith#1 well were unsuccessful and other remedial activities are being considered. A 3D seismic programme is still planned over the West Flour Bluff Gas Field which will detail current reserves and target additional reserves in late 2010. Following the 3D seismic programme, development drilling will commence to further increase production rates.

B OIL AND GAS EXPLORATION

Current Drilling Activity

Meek Prospect, Onshore Texas, USA (Sun Resources 12.5%)

Update

Operator, Mueller Exploration Inc (“MEI”), installed production equipment to sales at the AHGU #1 well location during March and early April 2009 and has conducted a comprehensive testing program on all prospective intervals in the Middle to Upper Wilcox Formations in the well. Testing on the Upper Wilcox Formations remained unfinished at the end of July 2009. Currently (30 July) the well was still cleaning up producing frac fluid and gas to sales on a 12/64”choke, initially at intermittent flow rates to 650,000 scf/d, but now at 85 to 109,000 scf/d with 190 to 210 barrels of water. The Operator is going to run production logs to determine which perforations are producing water to assist in determining a completion plan. To date the outcome of the program has been disappointing in that sustained economic production to sales has not occurred, notwithstanding gas with some liquids has flowed from all tested intervals. The results of the testing program are outlined below.

Testing of the interval, 3,606-3,611m, the most prospective zone within the Middle Meek Sands of the Middle Wilcox Formation, commenced on 3 April and ran until 12 June 2009. The well failed to flow gas to surface immediately following the initial perforation of the zone, due to rapid pressure decline. The failure to flow was interpreted by MEI as being due to near well bore damage during the drilling of the well. A remedial program was subsequently carried out on 10 April after shut-in casing pressures had built back up to 4,475psi and involved fracture stimulation of the perforated interval, well clean up to recover fracing fluids and subsequent flow stimulation of the interval with nitrogen. The well was then again shut in to build up pressure and on 11 May was opened to flow. Gas flowed to surface at a maximum rate of 805,000 scf/d on a 7/64” choke, but on 12 May, the flow rate had dropped to only 78,000 scf/d. The well was then shut in and the Operator applied a chemical treatment to the well to eliminate any possible emulsion build up in the perforations that may have inhibited gas flow. However, this treatment was not successful, with fluid (some gas, distillate and water) only flowing intermittently on retest. On 12 June a decision was made to curtail testing of this zone and move up the hole and test the remaining intervals in the Middle and Upper Wilcox Formations.

On 16 June, after plugging off the tested lower Middle Meek, seven intervals in the Middle Wilcox Formation between 3,531m and 3,573m were perforated and the well was open to flow with some gas with load water coming to surface. After cleaning up the well with a coiled tubing rig and a nitrogen pump, the well was shut in on 17 June to allow pressure build up for further testing operations. On 7 July, the well was open to the sales system and flowed at between 290,000 to 310,000 scf/d on a 8/64”choke and produced 187,000 scf of gas before pulling down to line pressure. On 8 July, the well was shut in once more to allow pressure build up for final testing operations on the Middle Wilcox and up hole on the Upper Wilcox Formation.

On 20 July, a CO₂ foam fracture stimulation was carried out on the individual Middle Wilcox perforated intervals, a composite flow through bridge plug was then set, perforations at selected intervals in the Upper Wilcox Formation added from 3,281m to 3,325m and a CO₂ foam fracture stimulations carried out on these individual perforated intervals. The well was then opened to flow with some gas and load water coming to surface. The well was again cleaned up with a coiled tubing rig and a nitrogen pump and flowed to sales on a 14/64” choke producing at 300,000 scf/d before being shut in for pressure build up. On 27 July the bridge plug was drilled out and the

perforations and well bore were again cleaned out with nitrogen to stimulate flow from both the Middle and Upper Wilcox intervals to the sales system. Currently (30 July) the well was still cleaning up producing frac fluid and gas to sales on a 12/64"choke initially at intermittent flow rates to 650,000 scf/d, but now 85 to 109,000 scf/d with 190 to 210 barrels of water. The operator is going to run production logs to determine which perforations are producing water to assist in determining a completion plan.

Background

During 2008, Sun Resources farmed in to take a 12.5% Working Interest (9.125%NRI) in the Meek Prospect in Wharton County of Southern Texas. The Meek Prospect targeted 16 bcfg with 269,000 bo (18 bcfge) in stacked, highly productive, Middle Wilcox (Meek) sands. The Operator, MEI spudded the Ammann Heirs Gas Unit #1 well (AHGU #1) on the Meek Prospect, on 6 February 2009. Three separate zones of elevated gas readings were recorded over the interval 3,530-3,613m while drilling through the primary target Meek Sands of the Middle Wilcox Formation. Two intervals of most interest from the wireline logs were a 9m interval in the Upper Meek Sands between 3,530-3,539m and a 13m interval in the Middle Meek Sands between 3,600-3,613m. In the secondary Upper Wilcox Formation target, two of eight separate zones of elevated gas readings recorded over the interval 3,176-3,399m were considered to be of most interest from the wireline logs. The first was a 30m interval between 3,198-3,223m and the second a 50m interval between 3,275-3,325m.

Future Drilling Activity

Sun Resources will have a material equity position in the following exploration wells currently scheduled for drilling in 2010:

Project	Prospect	Interest	Potential	Comments
Margarita	TB#18	37.5%	1.7bcfe	Frio Fm.
Redback	R-1.95	20.0%*	58 bcfe	Middle Vicksburg

* Subject in part to successful farm-out negotiations

Project Margarita, Onshore, South Texas, USA (Sun Resources - 20% to 37.5%)

The TB #18 shallow prospect remains the subject of a leasing process. This prospect has the potential to replace declining production from the existing Frio fields in the "Margarita Shallow" inventory.

The "Deep Wells Programme" will test a number of deeper, larger volume, but higher risk, Wilcox prospects in the deep gas prospect inventory having potential un-risked recoverable volumes of 15 to 200 billion cubic feet of gas ("bcfg"), refer table below. Participation in these prospects by Sun remains subject to farm-out. The Cazadores Prospect (20 to 60 bcfg) is the most advanced prospect with the joint venture currently generating farm-in interest for possible drilling in the first quarter of 2010.

Prospect	Gross Potential	Comments
Cazadores	20 to 61 bcf	Upper Wilcox
W2A	100 to 200 bcf	Wilcox
W2B	16 to 32 bcf	Wilcox
W3	15 to 38 bcf	Wilcox
Agave	67 to 208 bcf	Cook Mountain
CM1	5 to 8 bcf	Cook Mountain
CM2	4 to 9 bcf	Cook Mountain

Project Redback, Onshore, South Texas, USA (Sun Resources - 20% to 37.5%)

Leasing is completed on the top-ranked prospect, Redback R-1.95, in the prospect inventory and farm out for drilling in 2010 is scheduled to commence in September quarter 2009. The prospect has multiple targets in the productive Vicksburg Sands with high upside potential for both gas and oil as accompanying condensate (ie up to 58 bcfge). On trend to the Redback area are production analogues of the Redback R-1.95 prospect from the same targeted stratigraphic level. Individual wells from these analogues have produced at high initial daily well production rates of 3 to 4 mmcfgd with 100 to 140 bod. Participation in these prospects remains subject to farm-out, but Sun Resources expects to farm down from the current 37.5% WI to retain a 20% WI through the first well.

3 MALTA EXPLORATION

ESA Area 4, Block 3 and ESA Area 5, Offshore Malta (Sun Resources 20%)

Contiguous ESA Area 4, Block 3 and ESA Area 5, offshore Malta in the southern Mediterranean Sea, is a high impact project that awaits settlement of border issues between Malta, Tunisia and Libya. Activities on the ESA areas have been suspended since September 2005 under force majeure provisions of the ESA agreement with the Government of Malta. Operatorship reverted to Pancontinental Oil & Gas NL (“Pancontinental”) in the March 2009 quarter as Anadarko International Energy Company (“Anadarko”), who farmed in three years ago, withdrew from the permit in late December 2008 due to the lack of progress on the border issue. Since resuming operatorship, Pancontinental has been engaged in discussions with the Oil Exploration Department of the Ministry of Resources and Rural Affairs of Malta (“OED”) to refresh the ESA title under the continuing force majeure provisions of the ESA agreement to allow exploration of the area to recommence at some time in the future when the border issues are resolved.

In late May 2009, without any prior warning, Pancontinental received a letter from the OED claiming that the ESA expired in August 2008. Pancontinental in a written reply to the OED disputed the expiry of the ESA and sought clarification of the reasons for the claim whilst reserving its rights and potential remedies. The OED responded in early July 2009 by stating that Pancontinental/Sun Resources/Anadarko’s July 2008 request via then Operator Anadarko for the grant of a 2 year extension to the term of the ESAs was not acceded to. Pancontinental has sought legal advice about this matter from a firm of Maltese lawyers as the ESAs were under force majeure as per the provisions of the ESA agreement with the Government of Malta.

4. AUSTRALIA EXPLORATION

WA-254-P, Offshore Carnarvon Basin, W. Australia (Sun Resources 7.86% to 9.25%)

The Operator of WA-254-P, Apache Northwest (“Apache”), continues to evaluate the exploration potential of the permit from reprocessed and new 3D seismic data. Sun Resources and two other joint venture parties continue an active divestment process of their combined 24.8% to 29.8% working interest in the permit which contains the Sage-1 oil discovery.

5. MINERAL EXPLORATION/INVESTMENT

No activity for the Quarter. The Joint Venture on the Butterfly gold tenement in the North Coolgardie Mineral Field, Western Australia in which the Company has a 5% NPI interest remains current.

6. CORPORATE – FUND RAISING

The Company raised A\$5,822,275 during the June quarter, principally to fund seismic and drilling activity in Thailand. The total funds raised consisted of a A\$5,000,000 private placement of equity to various sophisticated and exempt client investors of Hartleys Limited that was completed on 8 July 2009 after approval by shareholders at a general meeting on that date; and A\$822,275 from the conversion to ordinary shares of 1,495,045 non secured convertible notes of 7,272,800 currently on issue.

BY ORDER OF THE BOARD



M A BATTRICK
MANAGING DIRECTOR

This report is lodged on the Company's website, www.sunres.com.au.

Information contained in this report was sourced from the Operators of various Joint Ventures in which the Company has interests and was compiled by the Managing Director of Sun Resources, Matthew Battrick, BSc (Geol), MPESA, MPESGB, MAAPG, GAICD who has had 28 years experience in the practice of geology and more than 25 years experience in petroleum geology.

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

SUN RESOURCES NL

ABN

69 009 196 810

Quarter ended ("current quarter")

30 JUNE 2009

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (12 months) \$A'000
1.1 Receipts from product sales and related debtors	234	2,020
1.2 Payments for		
(a) exploration and evaluation	(513)	(1,600)
(b) development	-	-
(c) production	(201)	(2,129)
(d) administration	(423)	(1,113)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	74	295
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other	-	-
Net Operating Cash Flows	(829)	(2,527)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a)prospects	-	-
(b)equity investments	-	-
(c)other fixed assets	-	(3)
1.9 Proceeds from sale of:		
(a)prospects	-	-
(b)equity investments	-	-
(c)other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (Refundable bond on L20/50, Thailand)	-	(409)
Net investing cash flows	-	(412)
1.13 Total operating and investing cash flows (carried forward)	(829)	(2,939)

+ See chapter 19 for defined terms.

1/7/98*

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1.13	Total operating and investing cash flows (brought forward)	(829)	(2,939)
Cash flows related to financing activities			
1.14	Proceeds from issues of shares, options, etc.	2,391	2,391
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from convertible notes	-	4,000
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (interest and other costs of convertible notes)	(123)	(775)
Net financing cash flows		2,268	5,616
Net increase (decrease) in cash held		1,439	2,677
1.20	Cash at beginning of quarter/year to date	2,955	1,150
1.21	Exchange rate adjustments to item 1.20	(78)	489
1.22	Cash at end of quarter	4,316	4,316

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	186
1.24	Aggregate amount of loans to the parties included in item 1.10	NIL

1.25 Explanation necessary for an understanding of the transactions

1.23	Directors provide geological and administrative services to the company. These services are provided at normal commercial rates.
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Non-cash financing and investing activities

- 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

- 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

Financing facilities available

+ See chapter 19 for defined terms.

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	N/A	N/A
3.2 Credit standby arrangements	40	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	2,250
4.2 Development	190
Total	2,440

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	2,647	754
5.2 Deposits at call	1,669	2,201
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	4,316	2,955

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	✓	Refer Attachments (A) and (B)	✓
6.2	Interests in mining tenements acquired or increased	✓	Refer Attachments (A) and (B)	✓

+ See chapter 19 for defined terms.

Issued and quoted securities at end of current quarter

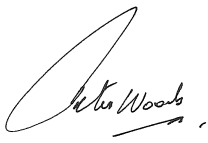
Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities	-	-	-	-
7.2 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through returns of capital, buy-backs, redemptions	-	-	-	-
7.3 +Ordinary securities	272,541,957 4,800,000	272,541,957 -	- 25 cents	- 2.5 cents
7.4 Changes during quarter				
(a) Increases through issues	47,444,612	47,444,612	-	-
(b) Decreases through returns of capital, buy-backs	-	-	-	-
7.5 +Convertible debt securities (description)	5,777,755	5,777,755	55 cents	55 cents
7.6 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through securities matured, converted	1,495,045	1,495,045	55 cents	55 cents
7.7 Options (description and conversion factor)	1,000,000 4,000,000 1,000,000	- - -	<i>Exercise price</i> 10 cents 10 cents 12.5 cents	<i>Expiry date</i> 01/02/2010 30/06/2010 01/02/2011
7.8 Issued during quarter	-	-	-	-
7.9 Exercised during quarter	-	-	-	-
7.10 Expired during quarter	-	-	-	-
7.11 Debentures (totals only)	-	-	-	-
7.12 Unsecured notes (totals only)	-	-	-	-

+ See chapter 19 for defined terms.

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Law or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here:  Date: 29 July 2009
(Director/Company secretary)

Print name: ALAN PETER WOODS

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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+ See chapter 19 for defined terms.

APPENDIX 5B - ASX LISTING RULES
MINING EXPLORATION ENTITY QUARTERLY REPORT

ITEM 6 - Changes in Interests in Mining Tenements

SUN RESOURCES NL
ABN 69 009 196 810

FOR THE QUARTER ENDED 30 JUNE 2009

	Tenement Reference	Nature of Interest	Interest at Beginning of Quarter	Interest at End of Quarter
(A) Interests in mining tenements relinquished, reduced and/or lapsed	-	-	-	-
(B) Interest in mining tenements acquired and/or increased	-	-	-	-

APPENDIX 5B - ASX LISTING RULES
MINING EXPLORATION ENTITY QUARTERLY REPORT

SUN RESOURCES NL
ABN 69 009 196 810

TENEMENT SCHEDULE
30 JUNE 2009

<u>Tenement Reference</u>		<u>Nature of Interest</u>
<u>Oil & Gas</u>	WA254-P	Offshore, Dampier Sub-Basin 7.869 (Blocks 1,3 & 4) 9.25% (Block 2)
	SL328	Louisiana, USA 10%
	Flour Bluff (private mineral)	Corpus Christi, Texas, USA 20 - 24.167%
	AREA 4, Block 3; AREA 5	Malta, ESA 20%
	Margarita (private mineral)	South Texas, USA 15 - 37.5%
	Meek (private mineral)	South Texas, USA 12.5%
	L20/50	Onshore, Thailand 50%
<u>Gold/Base Metals</u>	Butterfly - M40/110	5% Net Profit Interest (area only of former P40/462)