

ABN69 009 196 810 (Incorporated in Western Australia)

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28 April 2021

ASX Limited Company Announcements Level 4, 20 Bridge Street SYDNEY NSW 2000

Dear Sir/Madam

# **RE: QUARTERLY ACTIVITIES REPORT FOR THE PERIOD ENDING 31 MARCH 2021**

Please find the Quarterly Activities Report for the period ending 31 March 2021 for Prominence Energy NL (ASX: PRM).

Yours faithfully

PROMINENCE ENERGY NL

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Anna Mackintosh

**Company Secretary** 

# **QUARTERLY ACTIVITIES REPORT**

# FOR THE PERIOD ENDING 31 MARCH 2021

# **HIGHLIGHTS**

- Extension of Bowsprit leases to 14 March 2022
- Farm-out discussions regarding the drilling of Bowsprit-1 are ongoing
- The Company is reviewing potential new assets
- Successful Placement conducted in January 2021 to raise \$800,000 before costs

# BOWSPRIT OIL PROJECT ("Bowsprit") (Lease No. 21754 & 21787) - PRM 100% working interest1.

The Lease extension documents for the Bowsprit project have been fully executed by the State of Louisiana USA, to extend Leases SL21754 and SL21787 by 12 months until 14 March 2022, to facilitate the intended drilling of the Bowsprit Project. The main permits to drill are still current and valid until October 2021 and can be extended for minimal cost and effort to March 2022 if required. The only remaining permit required is associated with the submission of a drilling bond, that occurs approximately two weeks prior to drilling.

In concurrence with this Lease extension period, Pinnacle Exploration and Prominence Energy NL have executed a letter agreement to extend the completion date of the buy-out agreement up to 14 March 2022, with completion of the buy-out to occur prior to drilling.

The Bowsprit leases SL21754 & SL21787 are located approximately 70km southeast of New Orleans in approximately 3m of water. Bowsprit is assessed to contain an undeveloped conventional Miocene aged oil sand at a depth of approximately 7,400ft (2,255m) that is located above a deeper, 9,500ft gas field that was developed in 1960s by Shell. Consequently, the Bowsprit field contains 14 vertical well penetrations and has demonstrated producible oil from an upper Miocene sand. The 30ft thick oil sand was flowed successfully in 1960s from four wells and produced approximately 75,000 bbls of oil, but full field development was not practical with the vertical well technology of the time.

PRM plans to drill a vertical pilot hole to evaluate the prospective underlying Middle Miocene exploration targets and then pull back and deviate the well to place a horizontal well between former production wells in the proven (flowed) Upper Miocene Sand. The field will be rapidly placed on production either by low cost tie-back to a nearby facility for early cashflow and/or, if the Middle Miocene reservoir (prospective resources) are present and the accumulation is sizable, via a dedicated new unmanned production facility with additional development drilling.

### Farm-Out Progress

PRM engaged Energy Advisors (formerly PLS) to assist in the Bowsprit Farmout. Presentations are underway to a number of potential partners.

# Land Status (net acres of mineral leases)

Below is a table showing PRM's net acres of oil and gas mineral leases in the project area.

Oil Project Area	PRM's Working Interest (%WI)	PRM's Net Revenue Interest (%NRI)	Project area Gross Acres (1ha = 2.471ac)	PRM's Net Acres (1ha = 2.471ac)
Bowsprit SL21754	50%	39.5%	1,000	500
Bowsprit SL21787	50%	39.5%	154	77
TOTAL	-	-	1,154	577

(Total acres as at 31 March 2021)

 $<sup>^{\</sup>rm 1}\, Subject$  to completion of buyout

#### **OIL AND GAS PRODUCTION**

There was no oil production for the March 2021 Quarter.

# **CORPORATE**

Prominence Energy successfully placed 114,285,714 shares at an issue price of \$0.007 per share to raise \$800,000 before costs.

The placement was made to a combination of existing major shareholders and new sophisticated investors using the Company's placement capacity under listing rule 7.1 and 7.1A.

A shareholders meeting was held on 29 March 2021 and all resolutions were passed via a poll. This included the ratification of the Placement shares to replenish the Company's Placement capacity.

#### SUBSEQUENT EVENT

A Notice of Meeting was provided to shareholders on the 1<sup>st</sup> April 2021 for a meeting to be conducted on April 30 2021. The Notice contains resolutions in regard to the adoption of Employee Securities Incentive Plan, the grant of Performance Rights to Directors, change of Company type and name (from NL to Ltd) and the adoption of a new constitution.

#### **FORWARD PLAN**

Whilst seeking to progress the farm-out and drilling of Bowsprit, the Company is also actively reviewing potential new projects to add to the portfolio.

### NOTES PERTAINING TO THE CASHFLOW REPORT

Item 2.1(d) Capitalised Exploration and evaluation costs were \$148,481 for the quarter. —This includes the payment to renew and extend the Bowsprit leases \$129,961.

Item 6.1: The aggregate amount of payments to related parties and their associates during the March 2021 quarter was \$68,886. In addition there was a payment to GTT Ventures Pty Ltd for Placement fees of \$72,560. P Glovac is a Director and shareholder of GTT.

# BY ORDER OF THE BOARD

Anna Mackintosh, **Company Secretary** 

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This report is lodged on the Company's website, www.ProminenceEnergy.com.au.

# **Forward-looking Statements**

This document may contain certain statements that may be deemed forward-looking statements. Forward-looking statements reflect Prominence's views and assumptions with respect to future events as at the date of the Announcement and are subject to a variety of unpredictable risks, uncertainties, and other unknowns that could cause actual events or results to differ materially from those anticipated in the forward-looking statements. Actual and future results and trends could differ materially from those set forth due to various factors that could cause results to differ materially include but are not limited to: industry conditions, including fluctuations in commodity prices; governmental regulation of the oil and gas industry, including environmental regulation; economic conditions in the US and globally; geological technical and drilling results; predicted production and reserves estimates; operational delays or an unanticipated operating event; physical, environmental and political risks; liabilities inherent in oil and gas exploration, development and production operations; fiscal and regulatory developments; stock market volatility; industry competition; and availability of capital at favourable terms. Given these uncertainties, no one should place undue reliance on these forward-looking statements attributable to Prominence, or any of its affiliates or persons acting on its behalf. Although every effort has been made to ensure this Announcement sets forth a fair and accurate view, we do not undertake any obligation to update or revise any forward looking statements, whether as a result of new information, future events or otherwise.