



Friday 19 April 2013

Richland and Amerril Oil Projects Update

Richland Oil Project (Sun 13.54% - 16.67% WI)

Amerril Energy LLC (**Amerril**) as the Operator of the Richland Oil Project is continuing work over operations on the Richland Oil Project's 3 horizontal oil production wells:

- **Ellis #1H:** Oil production optimisation is continuing after installation of a jet pump with capacity improvements to surface facilities also continuing.
- **Beeler #1H:** Amerril has prepared the well for the installation of a jet pump.
- **John Beeler #1H:** A jet pump has been installed and this is now being commissioned.

Amerril Oil Project (Sun 50% WI)

- **Seale #1H:** The Operator, Amerril, has now completed fracking, 23 stages were successfully completed across the horizontal section of 6,800 feet. One week of initial clean-up and flow back will now occur before the well is shut in for safety reasons so the fracking of the T. Keeling horizontal well can occur.
- **T. Keeling #1H:** Amerril will conduct a multi-stage fracking operation on the horizontal section of this well immediately after the initial period of clean-up and flow back from the Seale #1H well.

Sun Resources NL (**Sun Resources, Sun or Company**) (ASX:SUR) is pleased to provide updates on the activities occurring at its Richland and Amerril Oil Projects located in Leon County, Texas.

RICHLAND OIL PROJECT (Sun 13.54 - 16.67% WI)

Amerril Energy LLC (**Amerril**), as the Operator of the Richland Oil Project, is continuing with work over operations, including the commissioning of a jet pump on John Beeler #1H well. Amerril also plans to install a jet pump on the Beeler #1H horizontal well with this work currently expected to be completed this month.

Ellis #1H Horizontal Woodbine Oil Production Well

The most successful horizontal well to date in the Richland Oil Project, Ellis #1H, has had a high performance jet pump installed and the commissioning of this pump continues. Both oil rate and total fluid rate have increased and the surface facilities capacity upgrade is continuing. The jet pump has achieved its aim to deliver higher fluid rates (oil and frac water) than previously achieved under natural flow back conditions with increased percentages of oil cut.

Beeler #1H Horizontal Woodbine Oil Production Well

The Beeler #1H horizontal well work over has restored oil and frac water flow and the well is now awaiting the installation of its own jet pump. This activity is currently expected to be completed this month.

John Beeler #1H (Horizontal) Woodbine Oil Production Well

A jet pump has now been installed at John Beeler #1H and this is currently being commissioned.

Sun's earning and working interest in the Beeler #1H well is:

Participant	Earning Interest	Working Interest (WI)	Net Revenue Interest (NRI)
Farmors	0%	18.75%	14.0625%
Steadfast Resources LLC	50%	40.625%	30.4687%
Richland Resources Corp.	16.66%	13.5416%	10.1562%
Sun Resources NL	16.67%	13.5417%	10.1563%
Amerril Energy LLC (Operator)	16.67%	13.5417%	10.1563%
Farmors Overriding Royalty	0%	0%	5%
Lessor Royalty	0%	0%	20%

Sun's working interests in the John Beeler #1H, John Beeler #2 and Ellis #1H wells are:

Participant	Working Interest (WI)	Net Revenue Interest (NRI)
Steadfast Resources LLC	50%	37.5%
Richland Resources Corporation	16.66%	12.5%
Sun Resources NL	16.67%	12.5%
Amerril Energy LLC (Operator)	16.67%	12.5%
Farmors Overriding Royalty	0%	5%
Lessor Royalty	0%	20%

AMERRIL OIL PROJECT (Sun 50% WI)

Seale #1H – Horizontal Woodbine Well

The Seale #1H well, Sun's fifth horizontal Woodbine well, has now been drilled, logged and cased for fracking and production. Multi-stage fracking operations have now been completed with a total of 23 successful stages fraced with proppant placed over 6,800 feet of the horizontal section of the well bore. The Operator, Amerril, plans to conduct approximately 1 week of initial well clean-up and flow back. The well will then be shut in for safety reasons to facilitate the multi-stage fracking of the adjacent T. Keeling #1H horizontal Woodbine well. These two wells are then expected to be flowed back at the same time, once the second frac job is complete. The Operator currently expects both multi-stage fracking operations to be completed by early May 2013. Due to the interpreted high quality oil pay in this section of the Woodbine Formation seen in all 3 Amerril Oil Project wells, the Operator,

Amerill, has prioritised the fracing of the Seale #1H lateral as the first well fraced in the Amerill Oil Project, immediately followed by the fracing of T. Keeling #1H.

T. Keeling #1H (Horizontal) Woodbine Well and Seale #1 (Vertical) Multi-zone Well

The T. Keeling #1H lateral well and the Seale #1 vertical well have been cased awaiting fracing and flow back operations. Very strong oil shows were observed while drilling the Woodbine section in the vertical Seale #1 well, including 'live oil' over the shale shakers. Excellent oil shows were also recorded while drilling along the length of the T. Keeling lateral and a pressure 'kick' was also recorded after completion of drilling in the lateral, suggesting the potential for natural hydrocarbon flow from the horizontal section of the production well bore. The T. Keeling lateral will now be fraced immediately after the completion of fracing and initial flow back activities in the Seale #1H horizontal well. Sun has a 50% WI in both of these wells.

Sun's working interests in the Seale #1, Seale #1H and T. Keeling #1H wells are:

Participant	Working Interest (WI)	Net Revenue Interest (NRI)
Sun Resources NL	50%	37.5%
Amerill Energy LLC (Operator)	50%	37.5%

Operational updates will be provided regularly, as significant operational milestones are achieved. For further information please contact:

Govert van Ek, Managing Director

Telephone: +61 (08) 9321 9886

Email: admin@sunres.com.au

Information contained in this report was compiled by the Executive Director, Technical of Sun Resources, Matthew Batrick, BSc (Geol), MPESA, MPESGB, MAAPG, GAICD who has more than 32 years' experience in the practice of petroleum geology.

This news release shall not constitute an offer to sell or the solicitation of an offer to buy securities in the United States nor shall there be any sale of the securities in any jurisdiction in which such an offer, solicitation or sale would be unlawful. The securities offered have not been, and will not be, registered under the United States Securities Act of 1933, as amended (the Securities Act), or any state securities laws and may not be offered or sold in the United States or to U.S. persons (as defined in Regulation S under the Securities Act) except in compliance with the registration requirements or an applicable exemption from the registration requirements of the Securities Act and applicable state securities laws.

This document contains forward-looking statements which reflect management's expectations regarding expected target dates. These forward-looking statements can generally be identified by words such as "will", "expects", "intends", or similar expressions. In addition, any statements that refer to expectations, projections or other characterizations of future events or circumstances are forward-looking statements. These statements are not historical facts but instead represent management's expectations, estimates and projections regarding future events. Statements relating to "reserves" or "resources" are deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions that some or all of the resources and reserves described can be profitably produced in the future.

Although management believes the expectations reflected in such forward-looking statements are reasonable, forward-looking statements are based on the opinions, assumptions and estimates of management at the date the statements are made, and are subject to a variety of risks and uncertainties and other factors that could cause actual events or results to differ materially from those projected in the forward looking statements. In addition, if any of the assumptions or estimates made by management prove to be incorrect, actual results and developments are likely to differ, and may differ materially, from those expressed or implied by the forward-looking statements contained in this document. Such assumptions include, but are not limited to, general economic, market and business conditions and corporate strategy. Accordingly, investors are cautioned not to place undue reliance on such statements.

All of the forward-looking information in this document is expressly qualified by these cautionary statements. Forward-looking information contained herein is made as of the date of this document and Sun Resources disclaims any obligation to update any forward-looking information, whether as a result of new information, future events or results or otherwise, except as required by law.

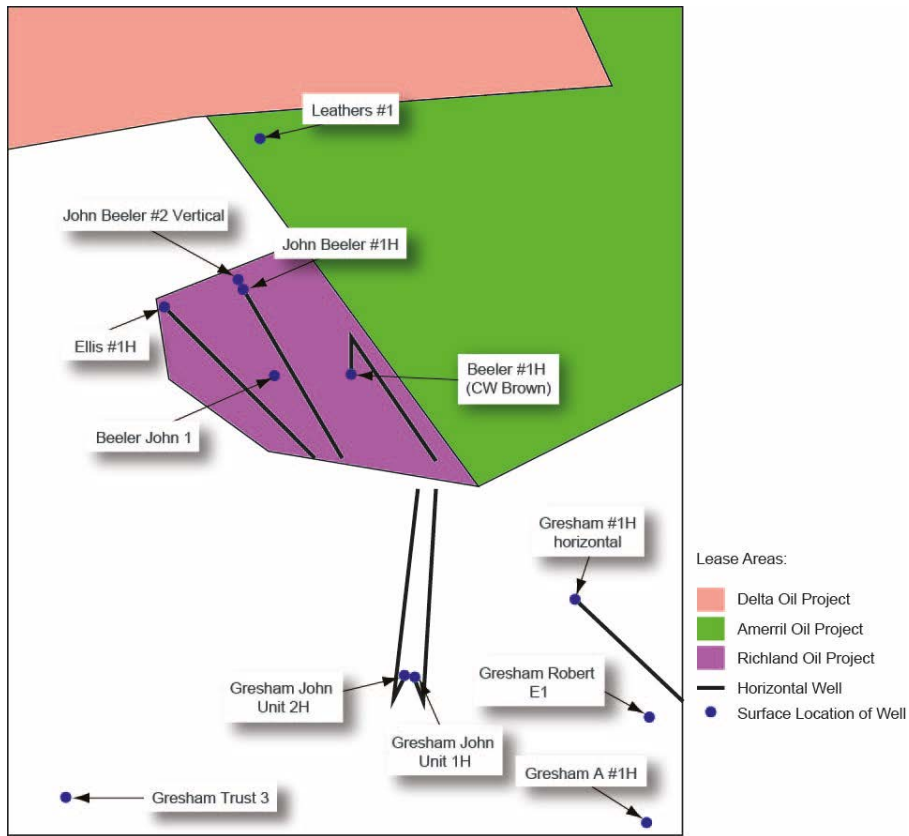


Figure 1: Richland Oil Project (purple): Well locations of Beeler #1H, John Beeler #1H & #2 and Ellis #1H

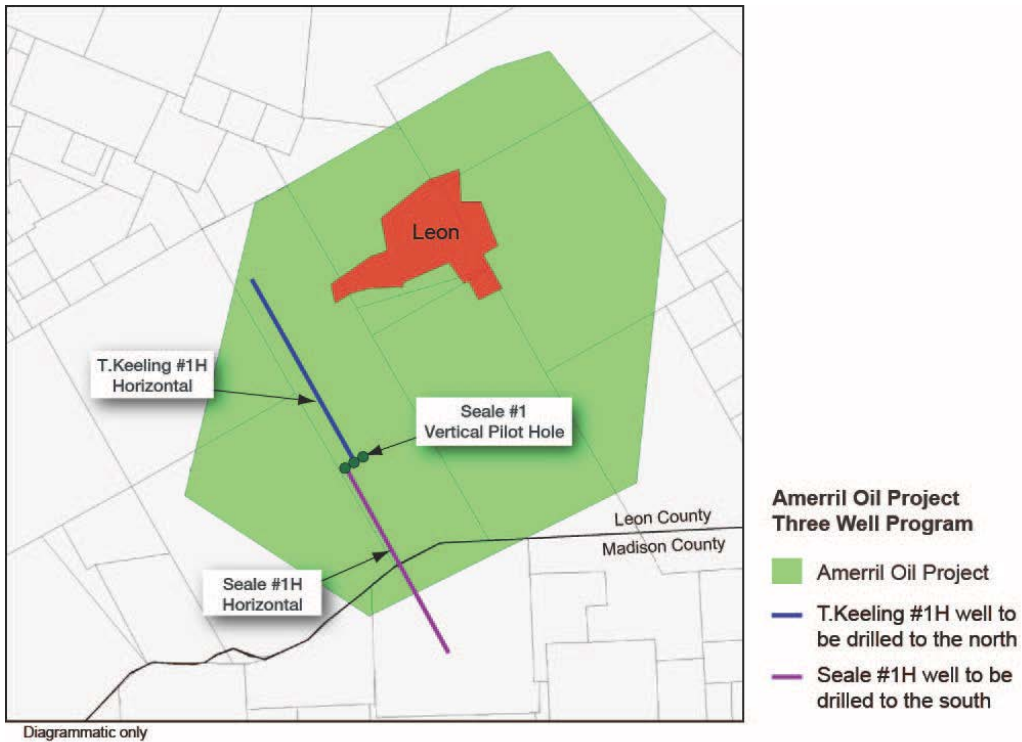


Figure 2: Approximate surface location and orientation of horizontal wells in the SW Leona Area of the Amerril Oil Project.